



**POWER SYSTEM OPERATION CORPORATION LIMITED.**  
**NORTH EASTERN REGIONAL LOAD DESPATCH CENTRE**  
**DAILY OPERATION REPORT OF NORTH EASTERN REGION**

Power Supply Position in NORTH EASTERN Region For 22-Jan-2022

Date of Reporting:23-Jan-2022

**1. Regional Availability/Demand:**

Evening Peak (19:00) MW				Off-Peak (03:00) MW				Day Energy(Net MU)	
Demand Met	Shortage	Requirement	Freq (Hz)	Demand Met	Shortage	Requirement	Freq (Hz)	Demand Met	Shortage
2686	0	2686	50.05	1409	0	1409	49.99	46.47	0

**2(A)State's Load Deals (At State Periphery) in MUs:**

STATE	State's Control Area Generation (Net MU)						TOTAL STATE	Net SCH	Drawal	UI	Availability	Demand Met	Shortage
	THERMAL	HYDRO	GAS/DIESEL/NAPHTHA	WIND	SOLAR	OTHERS	GENERATION(MU)	(Net Mu)	(Net Mu)	(Net Mu)	(Net MU)	(Net MU)	(Net MU)
ARUNACHAL PRADESH	0	0.12	0	0	0	0	0.12	2.45	2.27	-0.18	2.57	2.39	0
ASSAM	0	0.83	3.19	0	0.29	0	4.31	20.84	20.83	-0.01	25.15	25.14	0
MANIPUR	0	0	0	0	0	0	0	3.59	3.38	-0.21	3.59	3.38	0
MEGHALAYA	0	1.53	0	0	0	0	1.53	5.71	5.95	0.24	7.24	7.48	0
MIZORAM	0	0.59	0	0	0	0	0.59	1.67	1.3	-0.37	2.26	1.89	0
NAGALAND	0	0.12	0	0	0	0	0.12	2.15	2.43	0.28	2.27	2.55	0
TRIPURA	0	0	3.75	0	0.01	0	3.76	2.19	1.87	-0.32	5.95	3.64	0
<b>Region</b>	<b>0</b>	<b>3.19</b>	<b>6.94</b>	<b>0</b>	<b>0.3</b>	<b>0</b>	<b>10.43</b>	<b>38.6</b>	<b>38.03</b>	<b>-0.57</b>	<b>49.03</b>	<b>46.47</b>	<b>0</b>

**2(B)State's Demand Met in MWs and day energy forecast and deviation particulars**

State	Evening Peak (19:00) MW			Off-Peak (03:00) MW			Day Energy(Net MU)	
	Demand Met	Shortage	Requirement at Evening peak	Demand Met	Shortage	Requirement at Off-Peak	ForeCast (LGBR) (mus)	Deviation[Forecast(LGBR)-Consumption] (mus)
ARUNACHAL PRADESH	150	0	150	84	0	84	2.57	0.18
ASSAM	1451	0	1451	766	0	766	24.95	-0.19
MANIPUR	218	0	218	81	0	81	3.53	0.15
MEGHALAYA	405	0	405	256	0	256	7.26	-0.22
MIZORAM	142	0	142	42	0	42	2.17	0.28
NAGALAND	109	0	109	64	0	64	2.24	-0.31
TRIPURA	211	0	211	116	0	116	3.64	0
<b>Region</b>	<b>2686</b>	<b>0</b>	<b>2686</b>	<b>1409</b>	<b>0</b>	<b>1409</b>	<b>46.36</b>	<b>-0.11</b>

**2(C)State's Demand Met in MWs ( maximum demand met and Maximum requirement of the day details)**

State	Maximum Demand, corresponding shortage and requirement details for the day				Maximum requirement, corresponding shortage and demand details for the day			
	Maximum Demand Met of the day	Time	Shortage during maximum demand	Requirement at max demand met of the day	Demand Met at maximum requirement	Time	Shortage during maximum Requirement	Maximum Requirement of the day
ARUNACHAL PRADESH	154	19:15	0	154	154	19:15	0	154
ASSAM	1462	18:42	0	1462	1462	18:42	0	1462
MANIPUR	245	17:55	0	245	245	17:55	0	245
MEGHALAYA	413	18:01	0	413	413	18:01	0	413
MIZORAM	144	18:44	0	144	144	18:44	0	144
NAGALAND	158	17:45	0	158	158	17:45	0	158
TRIPURA	216	19:37	0	216	216	19:37	0	216
<b>Region</b>	<b>2729</b>	<b>18:03</b>	<b>0</b>	<b>2729</b>	<b>2729</b>	<b>18:03</b>	<b>0</b>	<b>2729</b>

## 3(A) State Entities Generation:

ARUNACHAL PRADESH							
Station/Constituents	Inst. Capacity	19:00	03:00	Day Peak		Day Energy	AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MU)	
Dikshi	24	5	5	5	02:30	0.12	5
<b>Total HYDEL</b>	<b>24</b>	<b>5</b>	<b>5</b>	<b>-</b>	<b>-</b>	<b>0.12</b>	<b>5</b>
<b>Total ARUNACHAL PRADESH</b>	<b>24</b>	<b>5</b>	<b>5</b>	<b>-</b>	<b>-</b>	<b>0.12</b>	<b>5</b>

ASSAM							
Station/Constituents	Inst. Capacity	19:00	03:00	Day Peak		Day Energy	AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MU)	
Adamtilla	9	0	0	0	0	-	0
Baskandi	15.5	0	0	0	0	-	0
<b>Total THERMAL</b>	<b>24.5</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>
KLHEP	100	44	40	44	19:00	0.71	29.58
Mini Hydro	7	5	5	5	08:00	0.12	5
OTHER HYDEL	2.25	0	0	0	0	-	0
OTHER HYDEL	7	0	0	0	0	-	-
<b>Total HYDEL</b>	<b>116.25</b>	<b>49</b>	<b>45</b>	<b>-</b>	<b>-</b>	<b>0.83</b>	<b>34.58</b>
LRPP	70	63	64	64	03:00	1.51	62.92
LTPS	97.2	41	42	42	03:00	0.99	41.25
NTPS	99.5	37	25	42	15:00	0.69	28.75
<b>Total GAS/NAPTHA/DIESEL</b>	<b>266.7</b>	<b>141</b>	<b>131</b>	<b>-</b>	<b>-</b>	<b>3.19</b>	<b>132.92</b>
SOLAR	70	0	0	11	08:00	0.29	12.08
<b>Total ASSAM</b>	<b>477.45</b>	<b>190</b>	<b>176</b>	<b>-</b>	<b>-</b>	<b>4.31</b>	<b>179.58</b>

MEGHALAYA							
Station/Constituents	Inst. Capacity	19:00	03:00	Day Peak		Day Energy	AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MU)	
Private_Generators	105	0	0	0	08:00	0	0
OTHER THERMAL	66.15	0	0	0	0	-	0
<b>Total THERMAL</b>	<b>171.15</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>
Myndtu Leshka	126	35	0	35	19:00	0.05	2.08
New Umtru	40	18	18	18	17:00	0.4	16.67
Sonapani	1.5	1	1	1	19:00	0.01	0.42
Umiam St I	36	22	0	22	19:00	0.21	8.75
Umiam St II	20	11	0	11	21:00	0.12	5
Umiam St III	60	24	0	28	12:00	0.41	17.08
Umiam St IV	60	24	0	24	19:00	0.33	13.75
Umtru	11.2	0	0	0	0	-	0
OTHER HYDEL	1.5	0	0	0	0	-	0
<b>Total HYDEL</b>	<b>356.2</b>	<b>135</b>	<b>19</b>	<b>-</b>	<b>-</b>	<b>1.53</b>	<b>63.75</b>
<b>Total MEGHALAYA</b>	<b>527.35</b>	<b>135</b>	<b>19</b>	<b>-</b>	<b>-</b>	<b>1.53</b>	<b>63.75</b>

MIZORAM							
Station/Constituents	Inst. Capacity	19:00	03:00	Day Peak		Day Energy	AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MU)	
Bairabi	40.27	0	0	0	0	0	0
Serlui-B	12	0	0	0	0	0	0
Tuirial	60	41	0	48	14:51	0.59	24.58
<b>Total HYDEL</b>	<b>112.27</b>	<b>41</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0.59</b>	<b>24.58</b>
<b>Total MIZORAM</b>	<b>112.27</b>	<b>41</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0.59</b>	<b>24.58</b>

NAGALAND							
Station/Constituents	Inst. Capacity	19:00	03:00	Day Peak		Day Energy	AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MU)	
Likimro	24	6	6	7	08:00	0.12	5
<b>Total HYDEL</b>	<b>24</b>	<b>6</b>	<b>6</b>	<b>-</b>	<b>-</b>	<b>0.12</b>	<b>5</b>
<b>Total NAGALAND</b>	<b>24</b>	<b>6</b>	<b>6</b>	<b>-</b>	<b>-</b>	<b>0.12</b>	<b>5</b>

TRIPURA							
Station/Constituents	Inst. Capacity	19:00	03:00	Day Peak		Day Energy	AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MU)	
Gumti	15	0	0	0	-	0	0
<b>Total HYDEL</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>
Baramura	58.5	20	18	20	19:00	0.46	19.17
Monarchak(Thermal)	101	98	98	98	03:00	2.34	97.5
Rokhia	111	41	41	41	16:00	0.95	39.58
<b>Total GAS/NAPTHA/DIESEL</b>	<b>270.5</b>	<b>159</b>	<b>157</b>	<b>-</b>	<b>-</b>	<b>3.75</b>	<b>156.25</b>
SOLAR	5	0	0	0	09:00	0.01	0.42
<b>Total TRIPURA</b>	<b>290.5</b>	<b>159</b>	<b>157</b>	<b>-</b>	<b>-</b>	<b>3.76</b>	<b>156.67</b>

3(B) Regional Entities Generation

Station/Constituents	Inst. Capacity (MW)	19:00	03:00	Day Peak		Day Energy	AVG	Schedule	UI	RRAS
		Peak MW	Off Peak MW	(MW)	Hrs	(MU)	(MW)	(Mu)	(MU)	Sch
<b>NEEPCO</b>										
AGBPP	291	216	154	220	01:00	4.77	198.75	4.65	0.12	-0.36
AGTCCPP	135	113	75	117	19:00	2.42	100.83	2.29	0.13	-0.15
Doyang	75	40	0	40	19:00	0.13	5.42	0.12	0.01	0
Kameng HEP	600	529	0	529	20:00	3.79	157.92	3.6	0.19	0
Khandong	50	0	0	0	0	0	0	0	0	0
Kopili	200	0	0	0	-	0	0	0	0	0
Kopili-2	25	0	0	0	-	0	0	0	0	0
Pare	110	55	0	55	18:00	0.41	17.08	0.39	0.02	0
Ranganadi	405	330	0	330	19:00	0.96	40	0.99	-0.03	0
<b>Sub-Total</b>	<b>1891</b>	<b>1283</b>	<b>229</b>	<b>1291</b>	<b>0</b>	<b>12.48</b>	<b>520</b>	<b>12.04</b>	<b>0.44</b>	<b>-0.51</b>
<b>NHPC</b>										
Loktak	105	105	0	105	16:00	1.04	43.33	1	0.04	0
<b>Sub-Total</b>	<b>105</b>	<b>105</b>	<b>0</b>	<b>105</b>	<b>0</b>	<b>1.04</b>	<b>43.33</b>	<b>1</b>	<b>0.04</b>	<b>0</b>
<b>NTPC</b>										
BGTTP	750	437	258	479	09:00	7.95	331.25	7.33	0.62	-0.59
<b>Sub-Total</b>	<b>750</b>	<b>437</b>	<b>258</b>	<b>479</b>	<b>0</b>	<b>7.95</b>	<b>331.25</b>	<b>7.33</b>	<b>0.62</b>	<b>-0.59</b>
<b>OTPC</b>										
Palatana	726.6	534	554	621	08:00	13.47	561.25	13.48	-0.01	0
<b>Sub-Total</b>	<b>726.6</b>	<b>534</b>	<b>554</b>	<b>621</b>	<b>0</b>	<b>13.47</b>	<b>561.25</b>	<b>13.48</b>	<b>-0.01</b>	<b>0</b>
<b>Total</b>	<b>3472.6</b>	<b>2359</b>	<b>1041</b>			<b>34.94</b>	<b>1455.83</b>	<b>33.85</b>	<b>1.09</b>	<b>-1.1</b>

Station/Constituents	Inst. Capacity	N/A	N/A	Day Peak		Day Energy	AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MU)	
Total ISGS and IPP Thermal	750	437	258			7.95	331.25
Total State Thermal	195.65	0	0			0	0
Total ISGS and IPP Gas	1152.6	863	783			20.66	860.83
Total State Gas	537.2	300	288			6.94	289.17
Total ISGS and IPP Hydro	1570	1059	0			6.33	263.75
Total State Hydro	647.72	236	75			3.19	132.91
Total Solar Generation	75	0	0			0.3	12.5

4(A) INTER-REGIONAL EXCHANGES (Import=(+ve)/Export =(-ve))

SL.No.	Element	19:00	03:00	Maximum Interchange (MW)		Import in MU	Export in MU	NET
		(MW)	MW	Import (MW)	Export (MW)			
Import/Export between BHUTAN and NORTH_EAST REGION								
1	132KV-RANGIA-DEOTHANG	12	-12	17	13	0	-	0
2	132KV-RANGIA-MOTONGA	-	-	-	-	-	-	0
3	132KV-SALAKATI-GELEPHU	-8	-10	-	12	-	0.19	-0.19
	<b>Sub-Total BHUTAN</b>	<b>4</b>	<b>-22</b>	<b>17</b>	<b>25</b>	<b>0</b>	<b>0.19</b>	<b>-0.19</b>
Import/Export between EAST REGION and NORTH_EAST REGION								
1	220KV-SALAKATI-ALIPURDUAR-1	-22	-16	0	22	-	0.31	-0.31
2	220KV-SALAKATI-ALIPURDUAR-2	-22	-16	0	22	-	0.31	-0.31
3	400KV-BONGAIGAON-ALIPURDUAR-1	-147	-93	0	147	-	1.73	-1.73
4	400KV-BONGAIGAON-ALIPURDUAR-2	-146	-92	0	146	-	1.72	-1.72
5	400KV-BONGAIGAON-NEW SILIGURI-1	-84	-41	19	84	-	0.78	-0.78
6	400KV-BONGAIGAON-NEW SILIGURI-2	-84	-41	19	84	-	0.78	-0.78
	<b>Sub-Total EAST REGION</b>	<b>-505</b>	<b>-299</b>	<b>38</b>	<b>505</b>	<b>0</b>	<b>5.63</b>	<b>-5.63</b>
Import/Export between NORTH REGION and NORTH_EAST REGION								
1	HVDC800KV-BISWANATH CHARIALI-AGRA	487	481	489	0	11.65	-	11.65
	<b>Sub-Total NORTH REGION</b>	<b>487</b>	<b>481</b>	<b>489</b>	<b>0</b>	<b>11.65</b>	<b>0</b>	<b>11.65</b>
	<b>TOTAL IR EXCHANGE</b>	<b>-14</b>	<b>160</b>	<b>544</b>	<b>530</b>	<b>11.65</b>	<b>5.82</b>	<b>5.83</b>

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve)/Export =(-ve)) in MU

	ISGS/(LT+MT) Schedule	BILT Schedule	GDAM Schedule	DAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
NER-ER	4.61	4.09	1.15	-1.66	-2.81	5.38	5.83	0.45
<b>Total</b>	<b>4.61</b>	<b>4.09</b>	<b>1.15</b>	<b>-1.66</b>	<b>-2.81</b>	<b>5.38</b>	<b>5.83</b>	<b>0.45</b>

4(C) Inter-National Exchanges with Bangladesh (Import=(+ve)/Export =(-ve)) [Linkwise]

SL.No.	Element	19:00	03:00	Maximum Interchange (MW)		Import in MU	Export in MU	NET
		(MW)	MW	Import (MW)	Export (MW)			
1	132KV-SURAJMANI NAGAR-COMILLA(BANGLADESH)-1	-113	-60	0	113	-	1.99	-1.99
2	132KV-SURAJMANI NAGAR-COMILLA(BANGLADESH)-2	0	0	0	0	-	0	0
	<b>TOTAL INT. EXCHANGE</b>	<b>-113</b>	<b>-60</b>	<b>0</b>	<b>113</b>	<b>0</b>	<b>1.99</b>	<b>-1.99</b>

5. Frequency Profile

RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50
%	0	0	0	0	0	7.23	75.63	54.43

<-----Frequency (Hz)----->

Maximum		Minimum		Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 min blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.2	00:03:30	49.78	16:58:10	50	0.036	0.06	50.12	49.85

6. Voltage Profile: 132kV

STATION	Maximum		Minimum		Voltage (in %)			
	VOLTAGE	TIME	VOLTAGE	TIME	< 110	< 119	> 135	> 145
KUMARGHAT - 132KV	135	23:57	130	08:48	0	0	0	0
AIZWAL - 132KV	135	23:30	129	10:49	0	0	0	0
KHELEHRIAT - 132KV	134	23:57	125	07:28	0	0	0	0
JIRIBAM(PG) - 132KV	136	23:58	130	08:48	0	0	11.91	0
IMPHAL(PG) - 132KV	136	21:13	131	06:49	0	0	32.43	0
HAFLONG - 132KV	134	01:18	124	13:55	0	0	0	0
BADARPUR - 132KV	136	21:56	130	18:25	0	0	14.51	0
NIRJULI - 132KV	136	00:40	129	08:11	0	0	8.02	0
KAHILIPARA - 132KV	139	01:19	130	08:54	0	0	41.39	0

6. Voltage Profile: 220kV

STATION	Maximum		Minimum		Voltage (in %)			
	VOLTAGE	TIME	VOLTAGE	TIME	< 198	< 210	> 235	> 245
SALAKATI - 220KV	235	01:16	224	17:42	0	0	0	0
DIMAPUR (PG) - 220KV	230	01:16	217	09:15	0	0	0	0
MARIANI (PG) - 220KV	229	21:40	219	06:52	0	0	0	0
MISA - 220KV	227	21:53	217	09:16	0	0	0	0

6. Voltage Profile: 400kV

STATION	Maximum		Minimum		Voltage (in %)			
	VOLTAGE	TIME	VOLTAGE	TIME	< 380	< 390	> 420	> 430
BgTPP - 400KV	424	01:16	406	17:23	0	0	8.13	0
SILCHAR - 400KV	417	21:40	401	08:45	0	0	0	0
PALATANA - 400KV	411	21:57	401	08:48	0	0	0	0
BYRNIHAT (KILLING) - 400KV	419	21:57	404	08:48	0	0	0	0
MISA - 400KV	414	21:38	398	08:26	0	0	0	0
AZARA - 400KV	416	21:32	404	01:34	0	0	0	0
RANGANADI - 400KV	422	01:16	402	08:48	0	0	4.41	0
BALIPARA - 400KV	416	01:40	395	17:21	0	0	0	0
BISWANATH CHARIALI - 400KV	418	01:17	396	17:21	0	0	0	0
BONGAIGAON - 400KV	422	01:16	404	17:23	0	0	.35	0
IMPHAL(PG) - 400KV	418	21:58	398	06:56	0	0	0	0

7. Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY	
	MDDL (Mts)	FRL (Mts)	Energy (MU)	Level (Mts)	Energy (MU)	Level (Mts)	Energy (MU)	Level (Mts)	Energy (MU)
Doyang	306	333	227	313.45	11	322.45	31	313.5	11
Gumti	83.6	93.55	85	90.1	15	0	-	90.1	15
Khandong	704.26	727.3	278	702.4	3	714	14	70.05	3
Kopili	592.8	609.6	1186	0	-	0	0	0	0
Loktak	766.2	769	448	767.19	40	767.78	82	767.2	40
Pare	240	245.15	0	241.91	-	242.26	-	241.99	-
Ranganadi	560	567	1507	564.83	-	565.71	-	564.85	-
Umium	960.12	981.43	0	974.7	28	975.44	29	974.78	29
TOTAL	-	-	3731	-	97	-	156	-	98

8. Synchronisation of new generating units :

SL.NO	Station Name	Owner	Inst. Capacity ( MW)	Date	Time
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9. Synchronisation of new 220 / 400 / 132 KV Transmission elements and energising of bus /substation :

SL.NO	Station Name	Owner	Inst. Capacity ( MW)	Date	Time
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10A. Short-Term Open Access Details:

State	Off-Peak Hours (03:00)							Peak Hours (19:00)						
	Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXI RTM (MW)	Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXI RTM (MW)
ARUNACHAL PRADESH	29.25	0	0	0	0	0	0	29.25	0	-80	0	0	0	0
ASSAM	3.36	5.08	-113.88	7.38	0	0	0	3.36	0	217.67	26.56	0	0	0
MANIPUR	35.96	0	0	-53	0	0	0	35.96	0	0	0	0	0	0
TRIPURA	0	0	0	-105	0	0	0	0	0	-20	-30	0	0	0
MIZORAM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NAGALAND	-0.21	0	-5	0	0	0	0	-0.21	0	0	0	0	0	0
MEGHALAYA	117.42	0	14.77	0	0	0	0	97.01	0	2.21	6.23	0	0	0
TOTAL	185.78	5.08	-104.11	-150.62	0	0	0	165.37	0	119.88	2.79	0	0	0

State	Day Energy (MU)					
	ISGS/(LT+MT) Schedule	BILT Schedule	GDAM Schedule	DAM Schedule	RTM Schedule	Total (MU)
ARUNACHAL PRADESH	2.05	0.7	0	-0.3	0	2.45
ASSAM	19.06	0.08	1.1	0.24	0.36	19.74
MANIPUR	2.89	0.86	0	0	-0.16	3.59
TRIPURA	4.3	0	0	-0.7	-1.42	2.18
MIZORAM	1.67	0	0	0	0	1.67
NAGALAND	2.17	0	0	-0.02	0	2.15
MEGHALAYA	2.57	2.92	0	0.16	0.06	5.71
TOTAL	34.71	4.56	1.1	-0.62	-1.16	37.49

10(B). Short-Term Open Access Details

State	ISGS/(LT+MT) Schedule		Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
ASSAM	1024.17	662.69	3.36	3.36	107.21	0	0	0
MANIPUR	174	89.47	35.96	35.96	0	0	0	0
TRIPURA	233.59	140.16	0	0	0	0	0	0
MIZORAM	108.67	48.11	0	0	0	0	0	0
MEGHALAYA	153.91	94.73	150.98	97.01	0	0	0	0
NAGALAND	127.86	60.43	-0.21	-0.21	0	0	0	0
ARUNACHAL PRADESH	184.57	53.32	29.25	29.25	0	0	0	0

State	IEX DAM (MW)		PXI DAM(MW)		IEX RTM (MW)		PXI RTM (MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
ASSAM	258.14	-177.33	0	0	74.51	-32.62	0	0
MANIPUR	0	0	0	0	55.62	-55	0	0
TRIPURA	0	-80	0	0	0	-125	0	0
MIZORAM	0	0	0	0	0	0	0	0
MEGHALAYA	16.4	0	0	0	6.23	0	0	0
NAGALAND	0	-5	0	0	0	0	0	0
ARUNACHAL PRADESH	0	-85	0	0	0	0	0	0

12. Significant events (If any):

13. System Constraints (If any)

14. Weather Condition:

Shift In Charge