

Power System Operation Corporation Ltd.

North Eastern Regional Load Despatch Centre, Shillong

11.03.2019

Protocol for Scheduling of Un-Requisitioned Surplus (URS) power in ISGS

Definition of URS as per The Central Electricity Regulatory Commission (Ancillary Service Operations) Regulation, 2015: "The Reserve capacity in a generating station that has not been requisitioned and is available for despatch, and is computed as the difference between the declared capacity and its total schedule under long term, medium term and short term transactions as per the relevant regulation of the commission".

Procedure:

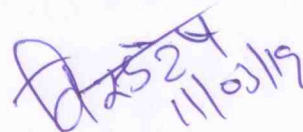
1. **Eligibility:** Original beneficiary of a particular generating station is eligible to submit request for URS from that particular generating station. It can ask for URS in a particular time block only if its requisition of power from that generator in the time block is equal to its entitlement.
2. **URS Request:** URS request by a beneficiary is to be submitted through the generator from which URS is sought. Generator would then request NERLDC for implementation of URS in the schedule with a copy of consent of original beneficiary.

Alternatively,

The URS request can also be processed without any real time consent, if standing consent from the generator and the original beneficiary (both surrendering and requesting) is already made available at NERLDC.

3. URS Approval :

- a. If RRAS revision is already incorporated before submission of URS request by beneficiary, the same amount will not be allowed under URS.
- b. The URS allocation will be on first come first served basis however the request received in the same time block will be treated at par & allocated on proportional basis.
- c. Due to any reason (withdrawal of surrender of power or DC revision) if margin is reduced, curtailment in URS will be in the ratio of URS power allocated.
- d. The original beneficiary shall retain the right to recall its surrendered power that has been scheduled to another co-beneficiary in that ISGS. Such requests shall be implemented as per the timelines specified in IEGC. The original beneficiary shall lose right to recall the URS power that has been scheduled under STOA in line with the Commission's order dated 17.10.2017 in 16/SM/2015(para-23).



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